

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

592' FNL &amp; 2604' FEL NW/NE

At proposed prod. zone

SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17 MILES SOUTH OF OURAY, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

2440

## 17. NO. OF ACRES ASSIGNED

160

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7120'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4897' NATURAL GL

## 22. APPROX. DATE WORK WILL START\*

APRIL 15 1983

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0# K-55	+ 200'	200 sx class 10" cement
7 7/8"	4 1/2"	11.6# K-55	+6920'	min 900 sx 50-50 poz-mix

Sufficient to protect all productive zones  
inclusive of oil shale zones

SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" AND "B"  
DIAGRAMS "A" AND "B"  
MAP OF AREA WELLS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DISTRICT ENGINEER

DATE

FEB 2 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE:

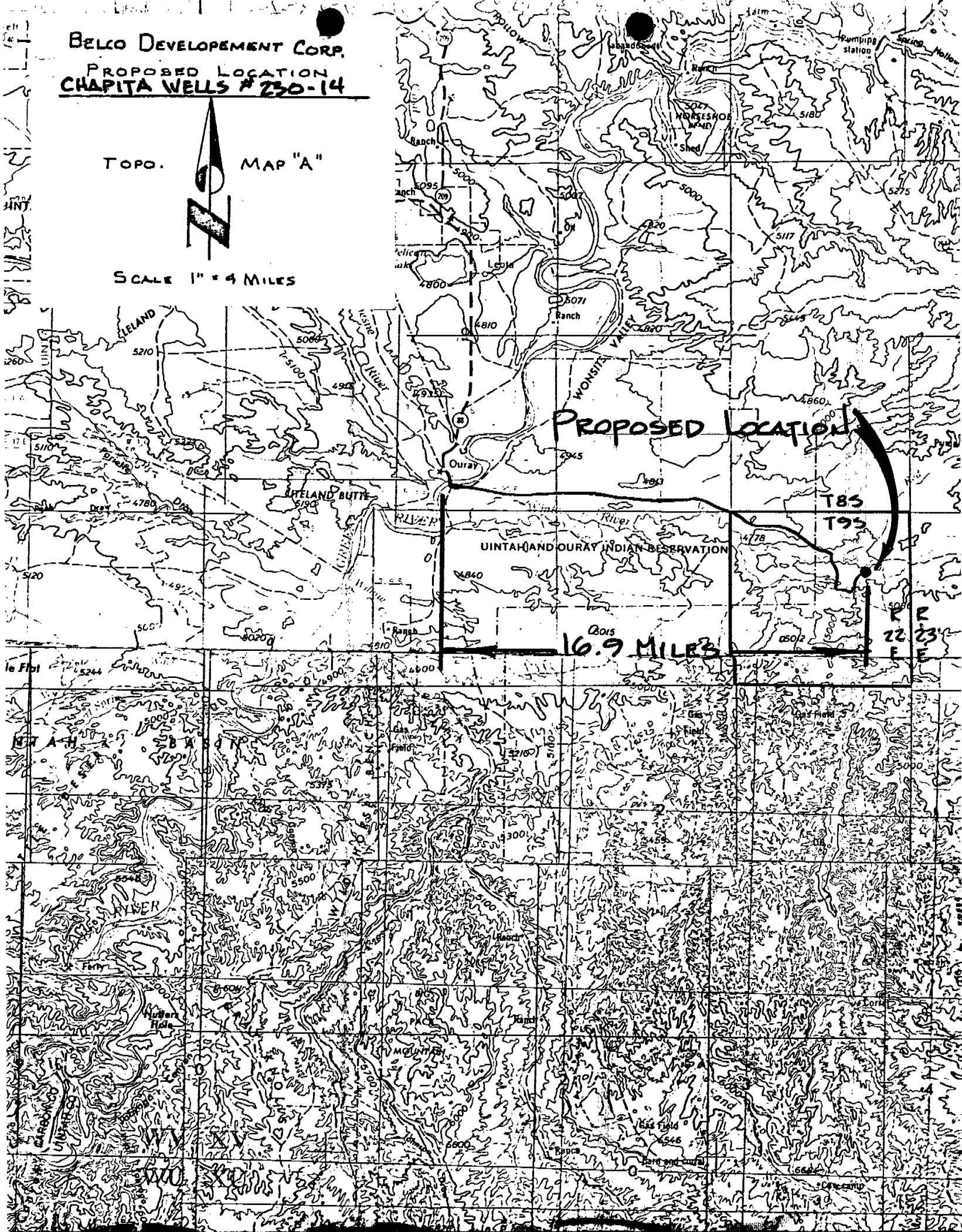
BY:

BELCO DEVELOPEMENT CORP.  
PROPOSED LOCATION  
CHAPITA WELLS # 230-14

TOPO.

MAP "A"

SCALE 1" = 4 MILES



BELCO DEVELOPEMENT CORP.  
PROPOSED LOCATION  
CHAPITA WELLS #230-14

Topo.

МАР "В"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt

UTAH

QUADRANGLE LOCATION

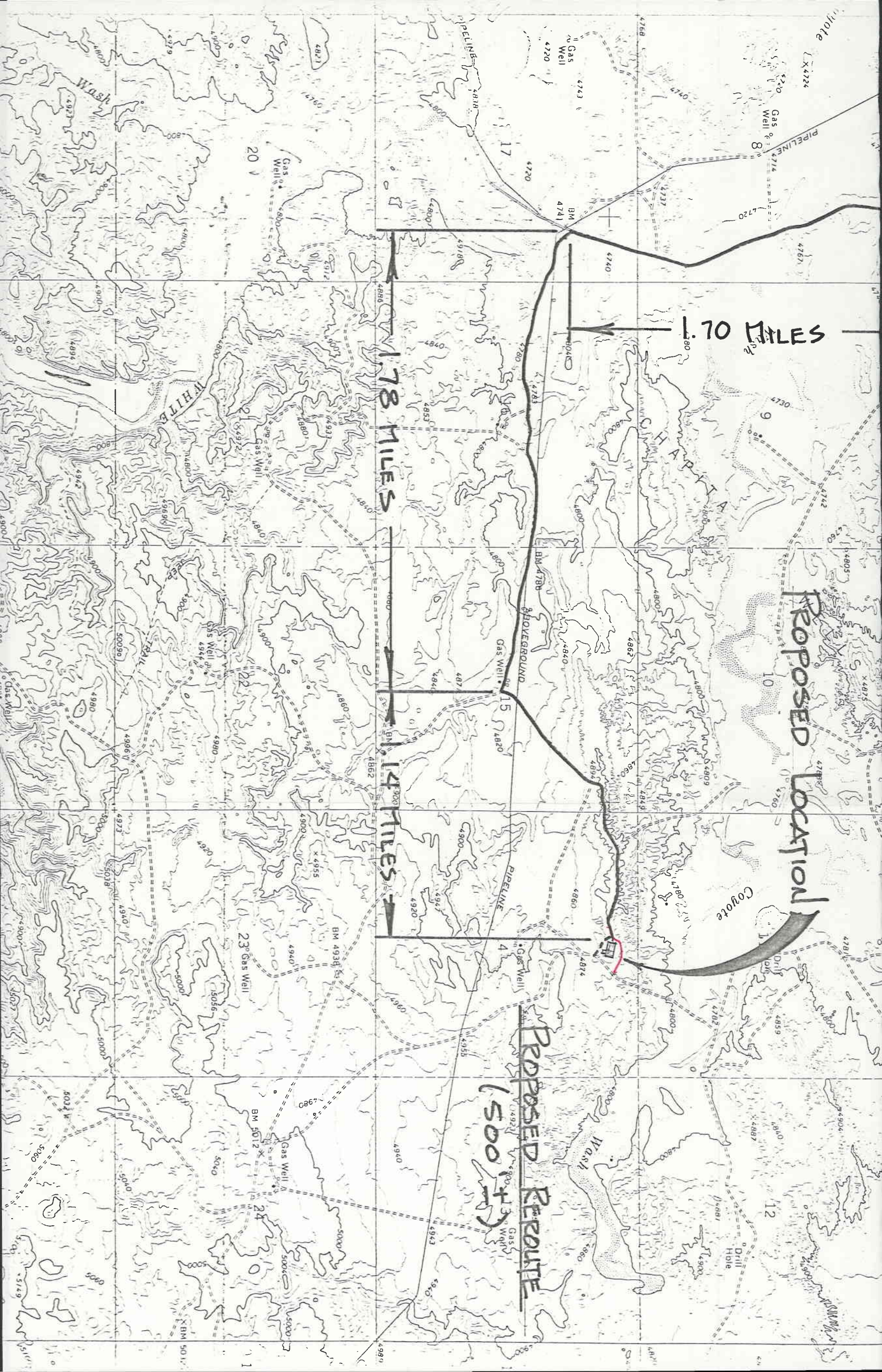
T 8 S

T 9 S

OURAY  
12.3 MILES

R	R
22	22
E	E







10 POINT PROGRAM1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta	Surface
Green River	1405'
Wasatch	4905'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River	1405' - 4905'	Oil shale Zone
Wasatch	4905' - TD	Possible Gas

4. PROPOSED CASING PROGRAM

9 5/8" 36.0# K-55 csg set @ 200', cmted to surface w/200 sx class "G" cement.

4 1/2" 11.6# K-55 csg set @ 6920', cement w/min of 900 sx 50-50 poz-mix to adequately protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately + 4500' with 3% KCL H<sub>2</sub>O as necessary in order to clean the hole. From 4500' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of Dll, CNL, FDC w/Caliper & Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that abnormal hazards such as high pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date is April 1, 1983  
Drilling operations should be complete approximately 4 weeks from the date they commence.

13 POINT SURFACE USE PLAN

1. EXISTING ROADS

The proposed wellsite is located 592' FNL & 2604' FEL, NW/NE of Section 14, T9S, R22E, Uintah County, Utah. This wellsite is located approximately 17 miles east of Ouray, Utah. Refer to the attached Topo Maps for directions. Access to the wellsite will be over existing county roads and the planned access road. See the attached maps which show all existing roads in the vicinity. The existing county road will be used as the access road to the wellsite and the main road will be rerouted to the north while the location is being built.

2. PLANNED ACCESS ROAD

The existing road will be used as the well access road. This road enters the location between stakes 7 and 8. See the attached location layout sheet. The main road will be rerouted to the north rather than south as the sheet shows. This new road will be built to meet all accepted standards. Surfacing materials will be of the native borrow from cut areas. No other materials for construction are anticipated at this time. No turnouts are planned for the length of the proposed reroute, drainage will be implemented so as not to cause siltation or accumulation of debris. No fences will be crossed, no cattle guards will be needed. Maximum grade of this road will not exceed 3%.

3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells. Mountain Fuel aboveground pipeline runs about 1/2 mile south of this wellsite.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on this pad. The production tanks shall be painted a flat, non-reflective earth tone color to blend with the environment. Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices. A three strand barbed wire fence will be constructed and maintained in good order around any disposal pits during the drilling and completion phases of the well. When these pits are no longer needed or within 90 days, they will be allowed to dry then covered over with native borrow materials and rehabilitated to conform with the surrounding areas. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The remaining pad not necessary for producing operations will be recontoured to conform with the natural grade and rehabilitated as per BLM specifics.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling of this well will be obtained from the White River at a point near the Mountain Fuel Bridge in Section 17, T9S, R22E, Uintah County, Utah. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads or pipelines will be needed for this purpose. No water well will be drilled. No produced water is anticipated. A permit for use of this water will be obtained from the Ute Tribe prior to starting drilling operations.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and road will be native borrow materials and soil accumulated during the construction of the location. No additional materials are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion and testing phases of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage will be contained in wire mesh cages and disposed of in an approved waste disposal facility. After the drilling rig moves off location, all remaining trash will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit and the pipe racks are also shown. The top 6" of topsoil will be stockpiled between reference stakes number 6 and 7.

10. PLANS FOR SURFACE RESTORATION

Restoration activities shall commence no later than 90 days after completion of the well. Completion activities shall last no longer than 90 days. All reserve pits will be allowed to dry then backfilled. Any areas not needed for the producing operations will be restored to as near the original contour as possible. When all production activities have ceased, or if abandonment is required, any drainages rerouted during the construction activities will be restored to their original line of flow, the location site and access road will be reshaped to their original contour. The stockpiled soil will be spread over the disturbed area and then reseeded with a seed mixture recommended by the BLM at a time of the year when the moisture content of the soil is adequate for seed germination.

11. OTHER INFORMATION

The surrounding area is a relatively flat rolling terrain consisting of some stabilized sand dunes. Soil is a light brown sandy clay. Vegetation consists mainly of native grasses and sagebrush. The only wildlife apparant in the area are small reptiles, rodents and birds. All lands involved with this location are controlled by the BLM with livestock grazing and mineral exploration the only known surface use activities. A Cultural Resource has been done previously on this location for other proposed projects. No cultural materials were found. No occupied dwellings are near this wellsite.

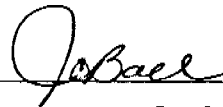
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. The telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access road; that I am familiar with the conditions which presently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations herin proposed will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 2-2-83



J. C. Ball  
DISTRICT ENGINEER

BELCO DEVELOPMENT CORPORATION



DIAGRAM "A"  
BELCO DEVELOPMENT CORPORATION  
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME CHAPITA WELLS UNIT 230-14

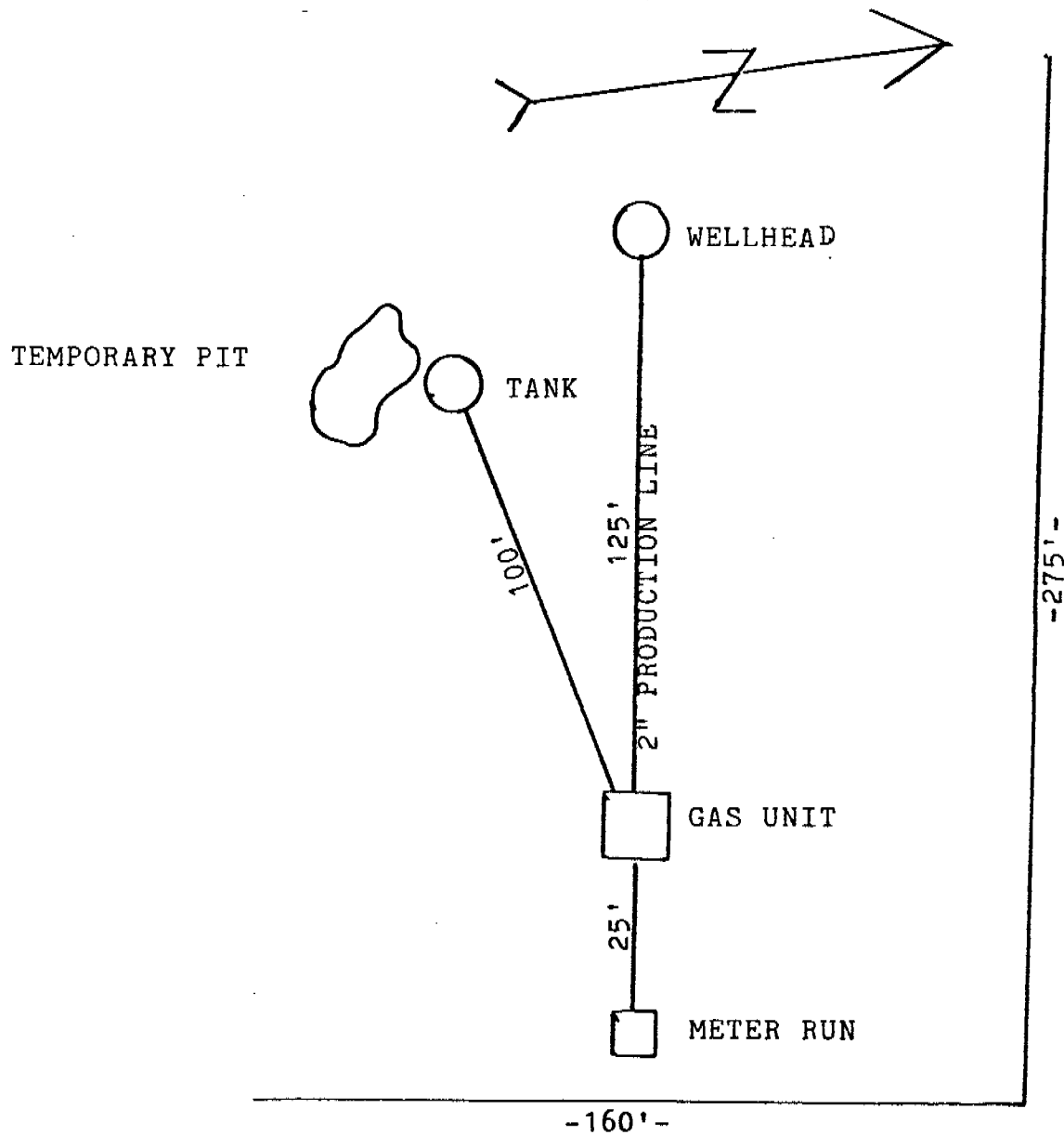
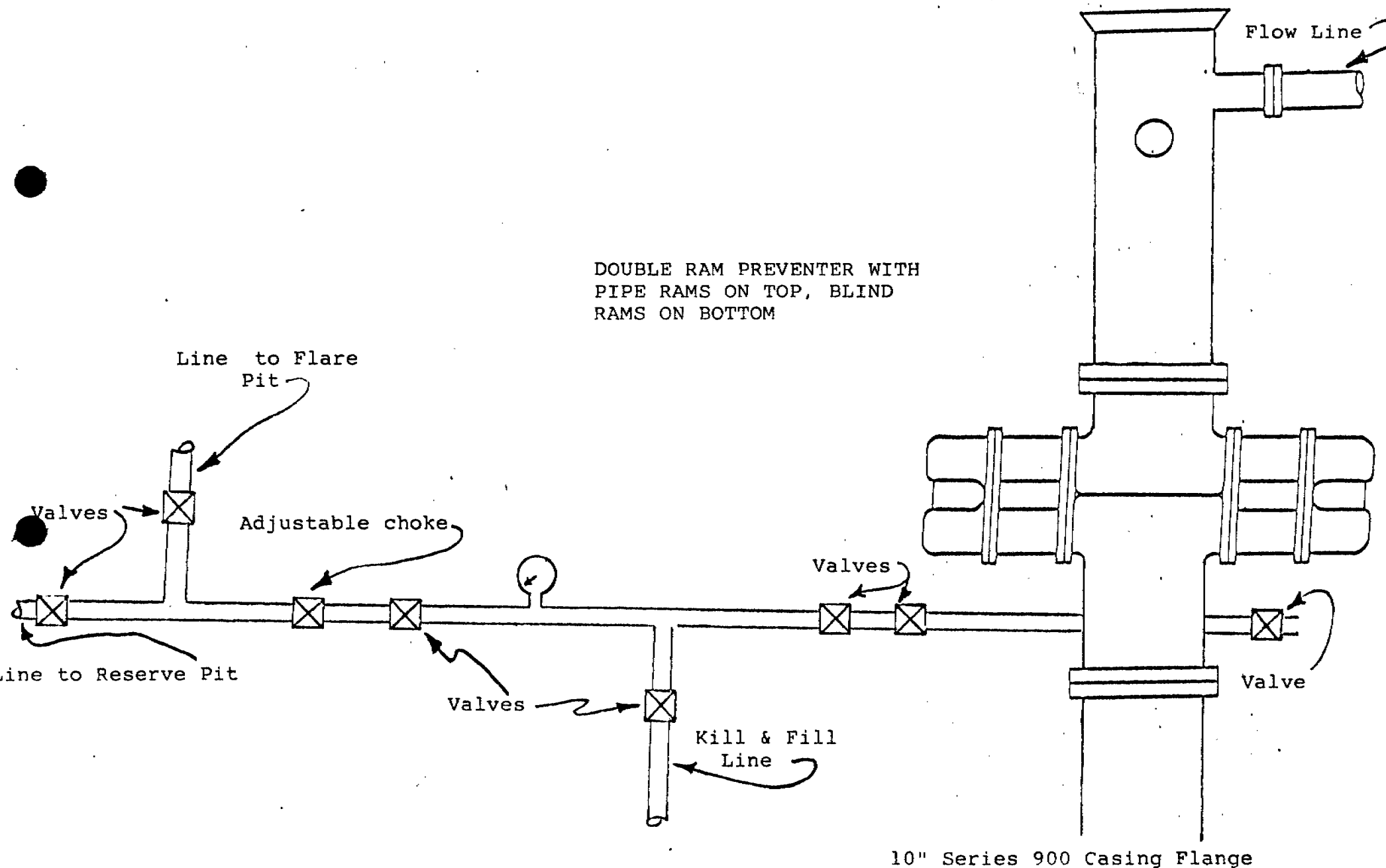
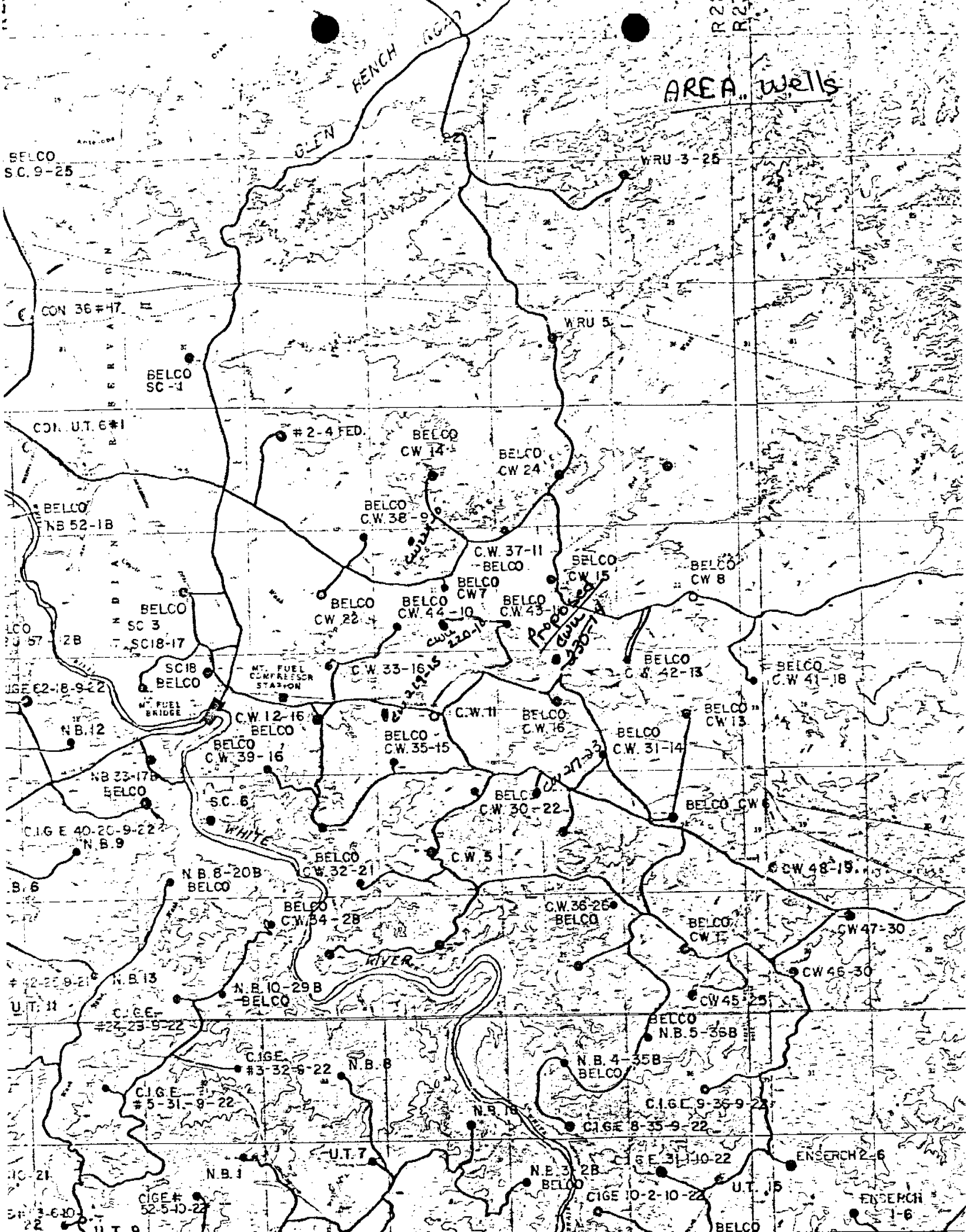


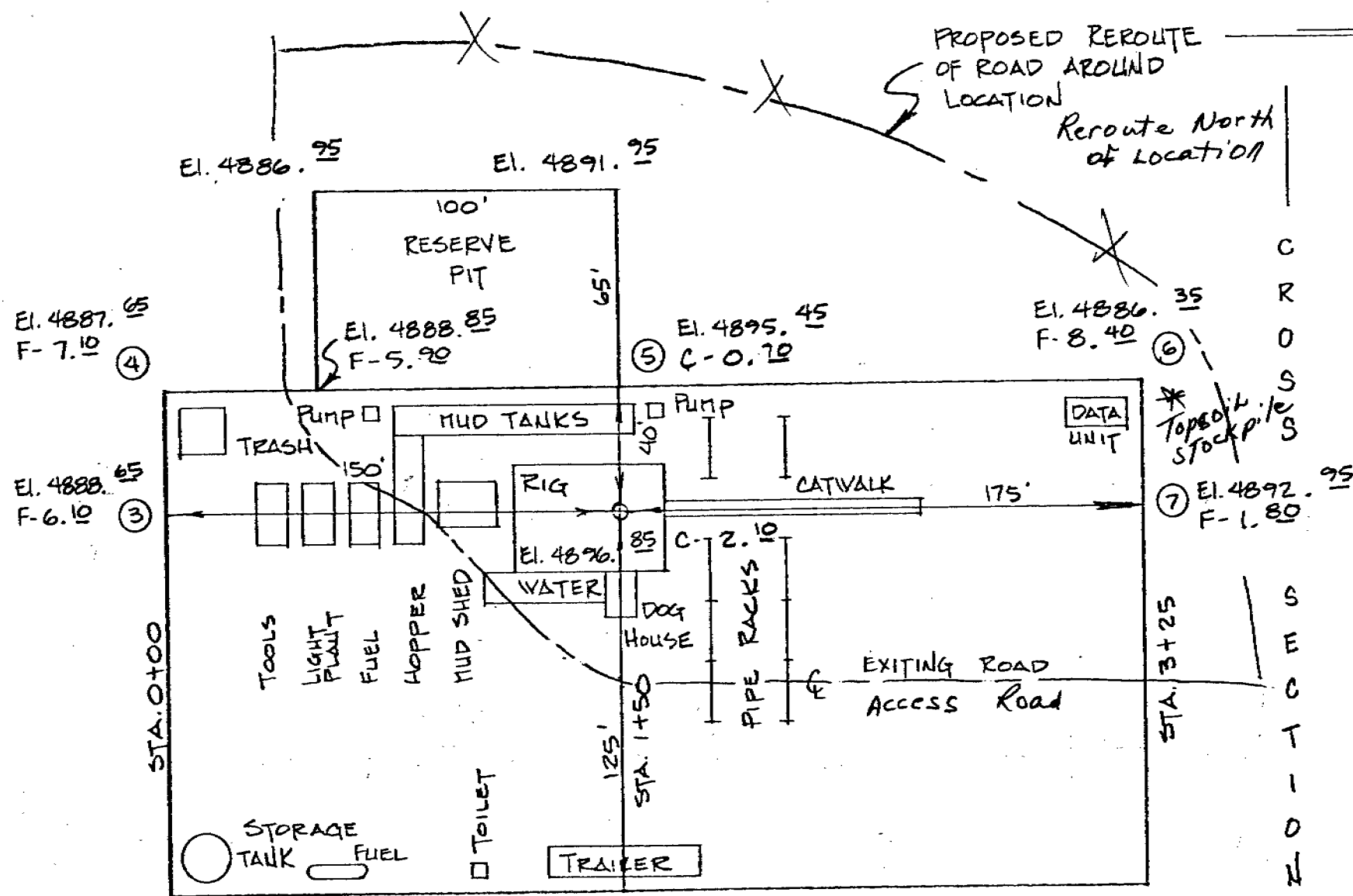
DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN





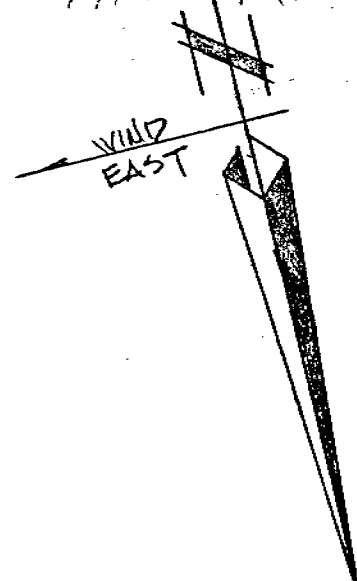


# BELCO DEVELOPMENT CORP.

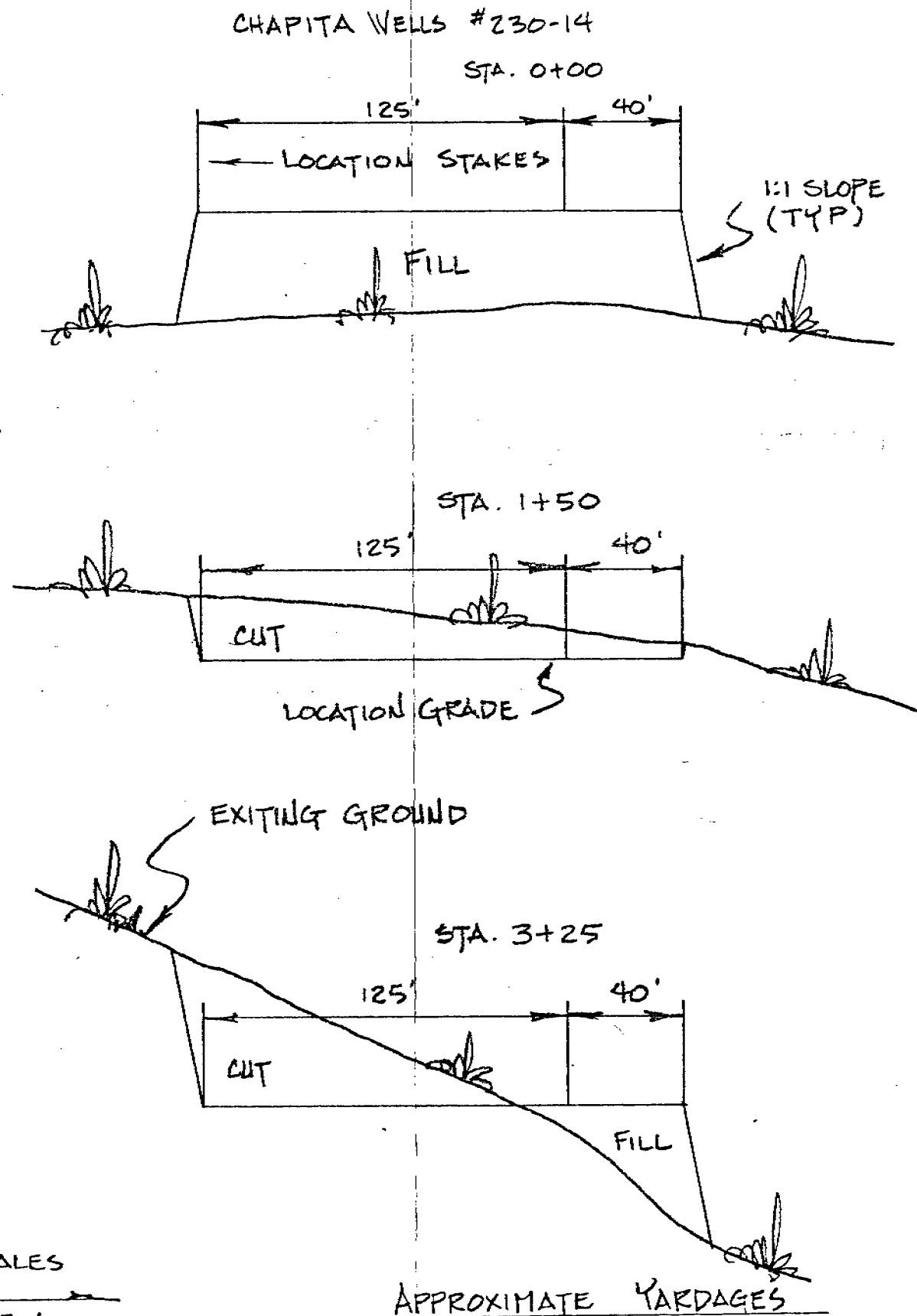
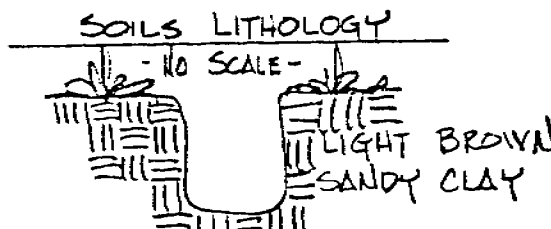


(2) El. 4887.25 F-7.50

TOPSOIL STOCKPILE  
X MOVE



SCALE 1" = 50'  
1/4/82



1" = 10'  
1" = 50'  
SCALES

CU. YDS CUT - 4,443  
CU. YDS FILL - 4,089

OPERATOR BELCO DEVELOPMENT CORP DATE 2-7-83

WELL NAME CHAPITA WELLS UNIT 230-14

SEC NW NE 14 T 9S R 22E COUNTY WINTAX

43-047-31311  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

RJK ✓

APPROVAL LETTER:

SPACING: ☒ A-3 CHAPITA WELLS  
UNIT

☐ c-3-a CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE

Special attention is directed to compliance  
with procedures for drilling in oil shale  
designated areas as required by the  
Order in Cause # 190-5 Dated Jan 27, 1983

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐

ORDER

*190-5  
190-5 (L)*

☒

UNIT

*Chapita Wells*

☐

c-3-b

☐

c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒

*oil shale — yes*



February 7, 1983

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well No. 230-14 Chapita Wells Unit  
NWSE Sec.14, T.9S, R.22E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Special attention is directed to compliance with procedures for drilling in oil shale designated areas as required by the Order in Cause #190-5 dated January 27, 1983.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31311.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate Form approved  
(Other Instructions of MANAGEMENT Bureau No. 42 R1425)

SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

592' FNL & 2604' FEL NW/NE

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17 MILES SOUTH OF OURAY, UTAH

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

2440

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7120'

20. HOURS OF CABLE TOOLS

NOTARY

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

4897' NATURAL GL

22. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0# K-55	+200'	200
7 7/8"	4 1/2"	11.6# K-55	+6920'	min 900

Sufficient to protect all productive zones inclusive of oil shale zones

SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" AND "B"  
DIAGRAMS "A" AND "B"  
MAP OF AREA WELLS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. Ball*

TITLE

DISTRICT ENGINEER

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*David Ruffel*

FOR E. W. GUYNN

TITLE DISTRICT OIL & GAS SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL-4-A DATED 1/1/80

*State of G*

X = Section Corners Located



Belco Development Corporation  
Well No. 230-14  
Section 14-T9S-R22E  
Uintah County, Utah  
Lease No. U-0282

Supplemental Stipulations:

1. Traveling off the access road right-of-way will not be allowed. The maximum width of access roads, both existing and planned, will be 30 feet total disturbed area. Turn-outs will not be required. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
2. Burn pits will not be constructed. There will be no burying of garbage or trash at the well site. Refuse will be contained in trash cages and hauled to an approved disposal site.
3. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pit.
4. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
5. The existing road that is to be used as the access road will be rerouted while the location is being drilled. The top six inches of top soil will be stockpiled between reference stakes 6 and 7.
6. All permanent, onsite for six months duration or longer, structures constructed or installed, including the pumpjack, and covering over tank insulation, will be painted a flat, non-reflective earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities will be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. standards are excluded. Choice of color stipulations may vary depending on location.
7. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite minerals in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Belco

WELL NAME: Chapita Wells 230-14

SECTION NWNE 14 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPODDED: DATE 3-29-83

TIME 10:30 AM

How Dry Hole Spudder

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Kathy

TELEPHONE # 789-0790

DATE 3-31-83 SIGNED AS

**Belco Development Corporation**

---

**Belco**

March 31, 1983

Bureau of Land Management  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

SUBJECT: Notice of Spud  
Chapita Wells Unit 230-14  
Uintah County, Utah

Dear Sirs,

Attached is the Notice of Spud for the above referenced well located in Uintah County, Utah. Notice was given this date verbally to Kim with your office. The well is currently waiting on rotary tools expected to move in next month.

Very truly yours,

*Kathy Knutson*  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Houston  
Denver  
File

**RECEIVED**  
APR 01 1983

**DIVISION OF  
OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) SPUD NOTICE ☐

SUBSEQUENT

RECEIVED

APR 01 1983

DIVISION OF  
OIL GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
230-14

10. FIELD OR WILDCAT NAME  
CWU

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 14, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-31311

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SURFACE RIG MOVED IN AND 12 1/4" HOLE WAS SPUDDED AT 10:30 A.M., MARCH 29, 1983. HOLE WAS DRILLED TO TD OF 205', 203.6' OF 9 5/8" 36.0# CASING WAS SET AND CEMENTED TO SURFACE WITH 200 SACKS OF CLASS "G" CEMENT. PLUG DOWN AT 10:30 A.M. CURRENTLY WELL IS WAITING ON ROTARY TOOLS.

NOTICE OF SPUD WAS CALLED ON MARCH 31, 1983 TO KIM WITH USGS AND ARLENE WITH STATE OF UTAH.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) STATUS REPORT

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐  
☐  
☐

5. LEASE  
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
230-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

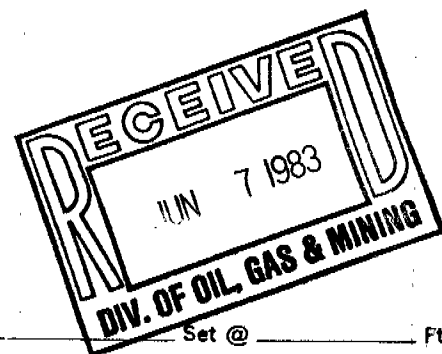
14. API NO.  
43-047-31311

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4897' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-6-83: J. B. RODEN RIG #5 MOVED ON LOCATION AND RIGGED UP  
MAY 24, 1983. CURRENTLY DRILLING IS CONTINUING  
IN THE WASATCH FORMATION AT 6554'.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kristson ENG CLERK DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

## Belco Development Corporation

---

# Belco

June 28, 1983

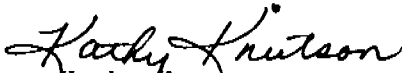
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

SUBJECT: Well Completion Report  
Chapita Wells Unit 230-14  
Uintah County, Utah

Dear Sirs,

Attached is the original and one copy of the Completion Report for the above referenced well newly completed in the Chapita Wells Unit in Uintah County, Utah. Currently this well is shut in waiting on connection to Mountain Fuel Supply's gas gathering system.

Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: ~~Division of Oil, Gas & Mining~~  
Houston  
Denver  
Wally Olson/Mtn Fuel  
Files  
Conoco, Inc.  
NCRA

RECEIVED  
JUL 10 1983  
DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION							
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 592' FNL & 2604' FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO. 43-047-31311				DATE ISSUED 2-7-83			
15. DATE SPUNDED 3-29-83 DRY 5-25-83 RT		16. DATE T.D. REACHED 6-8-83		17. DATE COMPL. (Ready to prod.) 6-23-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4897' GL 4912' KB	
20. TOTAL DEPTH, MD & TVD 6920'		21. PLUG, BACK T.D., MD & TVD 6327'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5690-6099' C-9 and B-1 ZONES OF THE WASATCH						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC, CNL w/GR & CALIPER GR, CCL, CBL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36.0#	203.0'	12 1/4"	200 sx class "G" cement		NONE	
4 1/2"	11.7#	6365.05'	8 3/4 & 7 7/8	1900 sx 50-50 poz-mix		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE 2 3/8"	DEPTH SET (MD) 6114.16'	PACKER SET (MD) N/A
31. PERFORATION RECORD (Interval, size and number)* 5690-92' (2 SPF) 5694-96' (2 SPF) 6086-88' (2 SPF) 6097-99' (2 SPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5690-6099' AMOUNT AND KIND OF MATERIAL USED 544 bbls fluid, 36,000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-25-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 6-26-83	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3 bbls coh	GAS—MCF. 183	WATER—BBL. 9	GAS-OIL RATIO
FLOW. TUBING PRESS. 550	CASING PRESSURE 750 -	CALCULATED 24-HOUR RATE →	OIL—BBL. 183	GAS—MCF. 183	WATER—BBL. 9	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST						TEST WITNESSED BY R. L. SCHATZ	
35. LIST OF ATTACHMENTS CBL LOG							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Kathy Kristson</i>		TITLE ENGINEERING CLERK		DATE 6-28-83			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				Uinta Green River Wasatch
				Surface 1030' 5080'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-83: SHUT IN WAITING ON CONNECTION TO SALES LINE.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
U-0282  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT  
8. FARM OR LEASE NAME  
9. WELL NO.  
230-14  
10. FIELD OR WILDCAT NAME  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14, T9S, R22E  
12. COUNTY OR PARISH  
UINTAH  
13. STATE  
UTAH  
14. API NO.  
43-047-31311  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4897' NAT GL

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK

DATE 7-11-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) STATUS REPORT ☐

SUBSEQUENT REPORT OF:

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☐  
☐

5. LEASE  
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
230-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

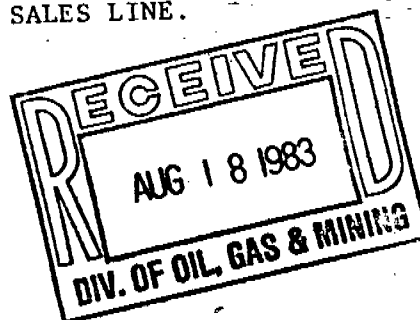
14. API NO.  
43-047-31311

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4897' NAT. GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-15-83: SHUT IN WAITING ON CONNECTION TO SALES LINE.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Larry Knutson*

TITLE ENG CLERK

DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

## SUBSEQUENT REPORT OF:

- ☐  
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☐

(other) NTL-2B APPROVAL (QUALIFICATION:SECTION IV-PART 4)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BELCO DEVELOPMENT CORPORATION IS REQUESTING APPROVAL TO DISPOSE OF THE WATERS PRODUCED BY THIS WELL INTO AN UNLINED PIT.

1. Subject well produces less than 5 BWPD. Water produced is from the wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for the area, compensated for annual rainfall, is approx 70 inches per year.
4. Percolation rate for the area is from 2 to 6 inches per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approx 20' x 20', tapering to approx 15' x 15', with a depth of approx 5 feet.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kathy K. Rutledge*

ENG CLERK

DATE

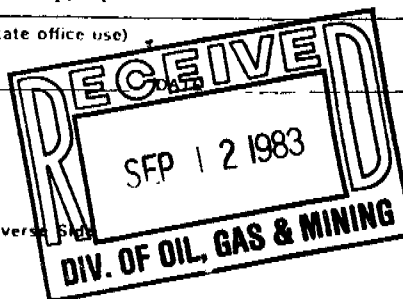
9-8-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 592' FNL & 2604' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS REPORT <input type="checkbox"/>	

5. LEASE  
U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
230-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-31311

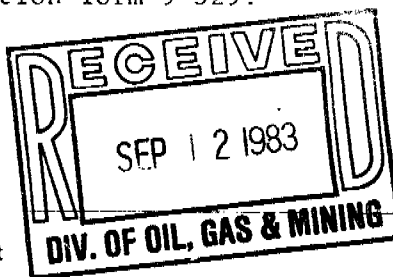
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4897' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-7-83: SHUT IN, WAITING ON CONNECTION TO SALES LINE.

INITIAL PRODUCTION: Well was turned to sales at 4:30 p.m., September 7, 1983. 640 MCFD, 6/64 ch, TP-2075, CP-2200, STAT 7.4, DIFF 4.2, 2x1 Meter run. Future reports will be carried on production form 9-329.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krulson TITLE \_\_\_\_\_ ENG CLERK DATE 9-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Belco Development Corporation  
P.O. Box X  
Vernal, Utah 84078

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office October 10, 1982, August 3, 1983, June 28, 1983, March 21, 1983 and March 2, 1983 from the above referred to wells, indicate the following electric logs were run: NBU #202-3 DLL, GL, FDC, CNL, CBL; CWU #226-3 DLL, GR, Cal & 100-200', GDC, CNL, GR, Cal 7100-3100', GR, CCL, CBL 6500-900', Micro Seismogram Log-Cased Hole; CWU #230-14 DLL, FDC, CNL w/GR & Caliper, GR, CCL, CBL; NBU #211-20 FDC, CNL, GR 2/Caliper, DLL, GR, CCL, CBL; and NBU #217-2 DLL w/GR & FDC, CNL w/GR & Caliper, CR-CCL-CBL. As of today's date, this office has not received these logs: NBU #202-3 CBL; CWU #226-3 GRR, CCL, CBL 6560-900'; CWU #230-14 GR, CCL, CBL; NBU #211-20 FDC, CBL; and NBU #217-2 CR-CCL-CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones  
Well Records Specialist

CJ/cj

Attachment

Well No. Natural Buttes Unit # 202-3  
API # 43-047-31150  
Sec. 3, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Chapita Wells Unit # 226-3  
API # 43-047-31312  
Sec. 3, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Chapita Wells Unit #230-14  
API # 43-047-31311  
Sec. 14, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 211-20  
API # 43-047-31151  
Sec. 20, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 217-2  
API # 43-047-31282  
Sec. 2, T. 10S, R. 22E.  
Uintah County, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		9. LEASE DESIGNATION AND SERIAL NO. U 0282	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		10. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL UTAH 84078		11. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 592' FNL & 2604' FEL		12. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31311		15. WELL NO. 230 14	
15. ELEVATIONS (Show whether DT, ST, OR, etc.) 4897' NGL		16. FIELD AND POOL, OR WILDCAT	
17. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 14 T9S R22E		18. COUNTY OR PARISH UINTAH	
19. STATE UTAH			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANE

(Other) NTL 2B APPROVAL

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BELCO DEVELOPMENT CORPORATION REQUESTS APPROVAL TO DISPOSE OF PRODUCED FLUIDS FROM THIS WELL INTO AN UNLINED PIT LOCATED ON THE WELLPAD. THIS WELL QUALIFIES FOR THIS METHOD OF DISPOSAL UNDER SECTION IV PART 4 OF NTL 2B.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch fm.
2. The unlined pit is located on the well pad.
3. Evaporation rate for this area compensated for annual rainfall is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. There are no known water sands underlying this area.
6. The pit is approximately 20' x 20' tapering to approximately 15' x 15' with a total depth of about 5'.

RECEIVED  
NOV 27 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. B. [Signature]*

TITLE DISTRICT ENGINEER

DATE 11 26 84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

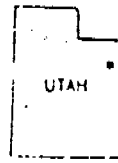


SCALE - 1" = 2000'

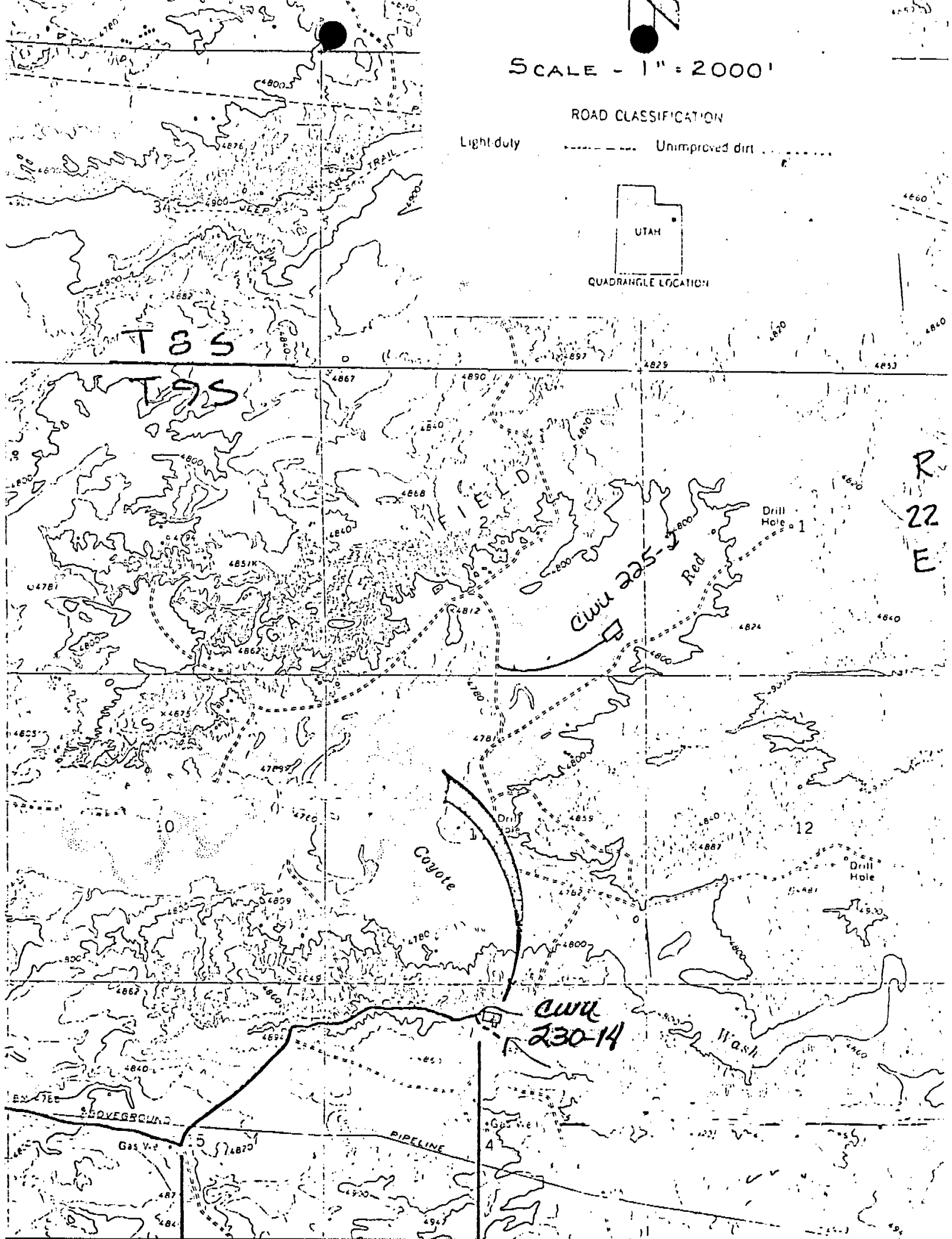
ROAD CLASSIFICATION

Light duty

Unimproved dirt



QUADRANGLE LOCATION





RECEIVED  
NOV 27 1984

DIVISION OF  
OIL, GAS & MINING

November 26, 1984

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Request NTL-2B Approvals  
Chapita Wells 225-2  
Chapita Wells 230-14  
Uintah County, Utah

Gentlemen:

Attached are two Sundry Notices requesting approval to dispose of produced fluids from the above wells into unlined pits located on the well pads as per NTL-2B Section IV, part 4. Both wells produce less than 5 BWPD from the Wasatch formation. Attached to each Sundry is a Topo Map showing the location of the well pad and the water analysis as run on the well.

Request for NTL-2B approval on both these wells was originally submitted on September 8, 1983. Since no record of the original submittal could be found in your files, these are being resubmitted as per my phone conversation with your office earlier this month.

Very truly yours,

*Kathy Khutson*  
Kathy Khutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Files

# SOONER CHEMICALS

**SOONER CHEMICAL SPECIALTIES, INC.**  
Post Office Box 1436    Roosevelt, Utah 84066    Phone (801) 722-3386

# WATER ANALYSIS REPORT

COMPANY General Motors Corp. ADDRESS \_\_\_\_\_ DATE 11-10-78  
SOURCE GM 1960-70 DATE SAMPLED 11-16-78 ANALYSIS NO. 1610

## Analysis

 $\delta_{\text{H}}/1$  (ppm)

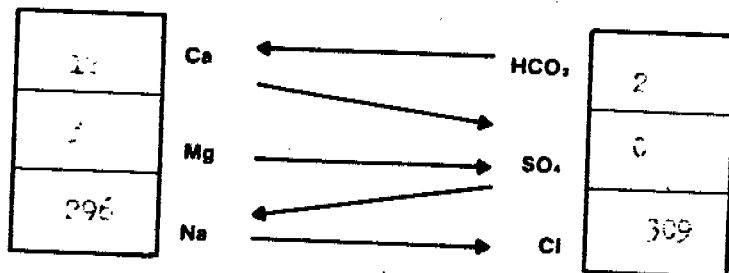
\*Meo/1

1. PH \_\_\_\_\_
2.  $H_2S$  (Qualitative) \_\_\_\_\_
3. Specific Gravity \_\_\_\_\_
4. Dissolved Solids \_\_\_\_\_
5. Suspended Solids \_\_\_\_\_
6. Anaerobic Bacterial Count \_\_\_\_\_
7. Methyl Orange Alkalinity ( $CaCO_3$ ) \_\_\_\_\_
8. Bicarbonate ( $HCO_3$ ) \_\_\_\_\_
9. Chlorides (Cl) \_\_\_\_\_
10. Sulfates ( $SO_4$ ) \_\_\_\_\_
11. Calcium (Ca) \_\_\_\_\_
12. Magnesium (Mg) \_\_\_\_\_
13. Total Hardness ( $CaCO_3$ ) \_\_\_\_\_
14. Total Iron (Fe) \_\_\_\_\_
15. Barium (Qualitative) \_\_\_\_\_
16. Phosphate Residuals \_\_\_\_\_

HCO <sub>3</sub>	122	+61	2	HC
Cl	10,874	+35.5	302	
SO <sub>4</sub>	0	+48	0	S
Ca	240	+20	12	(
Mg	35	+12.2	3	M

\*Milli equivalents per liter

### PROBABLE MINERAL COMPOSITION



### Saturation Values

**Distilled Water 20°C**

$$\text{CaCO}_3$$

13 Mg/l

$$\text{Ca SO}_4 \cdot 2\text{H}_2\text{O}$$

2,090 Mg/l

**Mg CO<sub>3</sub>**

**103 Mg/l**

Compound	Equiv. Wt.	X <sup>2</sup> Meq/l	=	Mg/l
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04	2		162
Ca SO <sub>4</sub>	68.07			
Ca Cl <sub>2</sub>	55.50	10		555
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17			
Mg SO <sub>4</sub>	60.19			
Mg Cl <sub>2</sub>	47.62	3	143	143
Na HCO <sub>3</sub>	84.00			
Na <sub>2</sub> SO <sub>4</sub>	71.03			
Na Cl	58.46	295		17,301

REMARKS Resistivity = 0.490 ohm-meter at 70°

STATE OF UTAH  
DEPARTMENT OF HEALTH  
DIVISION OF ENVIRONMENTAL HEALTH  
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

January 14, 1985

BelNorth Petroleum Corporation  
P. O. Box X  
Vernal, UT 84078

ATTENTION: Kathy Knutson

Gentlemen:

We acknowledge receipt of your letter dated November 26, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity(BWPD) Produced Water
	Section	Township	Range	
230-14	14	9S	22E	5
225-2	2	9S	22E	5

If you have any questions regarding this matter, please contact us.

Sincerely,

UTAH WATER POLLUTION CONTROL COMMITTEE

*Calvin K. Sudweeks*  
Calvin K. Sudweeks  
Executive Secretary

BLN:pa

cc: Division of Oil, Gas and Mining  
Uintah Basin District Health Department  
BLM/Oil and Gas Operation - Vernal District  
272-2

Scott M. Matheson  
Governor



James O. Mason, M.D., Dr.P.H.  
Executive Director  
Department of Health  
801-533-6111

Kenneth L. Aikema  
Director

Division of Environmental Health  
801-533-6121

MEMBERS

Grant K. Borg, Chairman  
W. Lynn Cottrell  
Harold B. Lamb  
Kenneth L. Aikema  
Franklin N. Davis  
Dore P. Bateman  
Joseph L. Erickson  
Arthur Zeldin  
Lloyd G. Bliss

Calvin K. Sudweeks  
Executive Secretary  
Rm 410 (801) 533-6146

RECEIVED  
JAN 16 1985  
DIVISION OF  
OIL, GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <span style="float: right;">NOV 19 1985</span>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-0282	
<b>2. NAME OF OPERATOR</b> BELCO DEVELOPMENT CORP.		<b>6. IF INDIAN, ALLOTTED OR TRIBE NAME</b> _____	
<b>3. ADDRESS OF OPERATOR</b> P.O. BOX X VERNAL, UTAH 84078		<b>7. UNIT ASSIGNMENT NAME</b> CHAPITA WELLS	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW/NE		<b>8. FARM OR LEASE NAME</b> CHAPITA WELLS	
<b>14. PERMIT NO.</b> 43-047-31311		<b>9. WELL NO.</b> 230-14	
<b>15. ELEVATIONS</b> (Show whether BV, RT, GN, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> _____	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec. 14, T9S, R22E	
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>12. COUNTY OR PARISH</b> UTAH	
<b>13. STATE</b> UTAH		<b>13. STATE</b> UTAH	

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to advise that the subject well has been returned to production after being SI for 90 days.

**18. I hereby certify that the foregoing is true and correct**

SIGNED



TITLE District Engineer

DATE November 15, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

100711

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		<b>RECEIVED</b> SEP 25 1986 DIVISION OF OIL, GAS & MINING	6. LEASE DESIGNATION AND SERIAL NO. N/A U-0282
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			7. UNIT AGREEMENT NAME CHAPITA WELLS
3. ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL, UTAH 84078			8. FARM OR LEASE NAME CHAPITA WELLS
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW/NE 592' FNL & 2504' FEL			9. WELL NO. 230
14. PERMIT NO. 43-047-31311		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4897' NGL	10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 14, 9S, 22E
			12. COUNTY OR PARISH UINTAH
			13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SURFACE CASING: 9 5/8" @ 155' cement to surface.  
PRODUCTION CASING: 4 1/2" @ 6363' cement top 1170'.  
PROPOSED PLUGS: Plug #1.) 5500' - 5700' ( 25 sacks tag w/tubing. )  
Plug #2.) 3100' - 3300' ( 25 sacks )  
Plug #3.) 100' above & below stub.  
Plug #4.) 50' - 300' ( 75 sacks )  
Plug #5.) 25 sacks in top of 9 5/8" casing.

NOTES: 1.) Casing is to be cut at free point.  
2.) 9.0 ppg mud between plugs.  
3.) Location to be rehabed per surface owners specs. & dry hole marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball

TITLE DISTRICT SUPERINTENDENT

DATE 9-23-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 10-3-86

BY J. R. Baga

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203, (801) 538-5340

DOGM 56-64-2  
an equal opportunity employer

Page 4 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

•BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CWU 230-14 4304731311 04905 09S 22E 14	WSTC	0	REPAIRED BY BELCO IN NOV ✓		
X CWU 226-3 4304731312 04905 09S 22E 3	WSTC	✓			
X CWU 227-3 4304731313 04905 09S 22E 3	WSTC	✓			
X CWU 229-12 4304731315 04905 09S 22E 12	WSTC	✓			
X CWU 228-9 4304731317 04905 09S 22E 9	WSTC	✓			
X CWU 231-14 4304731318 04905 09S 22E 14	WSTC	✓			
X CWU 234-23 4304731319 04905 09S 22E 23	WSTC	✓			
X CWU 233-15 4304731320 04905 09S 22E 15	WSTC	✓			
X CWU 238-16 4304731385 04905 09S 22E 16	WSTC	✓			
X CWU 237-22 4304731392 04905 09S 22E 22	WSTC	✓			
X CWU 236-13 4304731393 04905 09S 22E 13	WSTC	✓			
X CHAPITA WELLS UNIT 240-16 4304731471 04905 09S 22E 16	WSTC	✓			
X CHAPITA WELLS UNIT 241-16 4304731472 04905 09S 22E 16	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

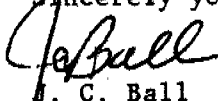
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

H-0282

6. IF INDIAN ALLOTTEE OR TRIBE NAME

031317

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR

P.O. BOX1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

592' FNL & 2,504' FEL NW/NE

14. PERMIT NO.

43-047-31311

15. ELEVATIONS (Show whether DV, ST, CR, etc.)

4,897' GL

9. WELL NO.

230-14

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

WELL SERVICE UNIT MOVED ON LOCATION AND RIGGED UP TO PLUG AND  
ABANDON WELL on 11-13-86. WELL WAS CIRCULATED WITH MUD. PLUGS WERE  
SET AS FOLLOWS:

1. 25 sx cmt. from 5,425' to 5,700'. Tagged plug at 5,425'.
2. 25 sx cmt. from 3,100' to 3,300'.
3. Freepoint csg. at 1,157'.
4. 60sx cmt. from 1,071' to 1,257'. Tagged plug at 1,071'.
5. 160 sx cmt. form 300' to surface.
6. Install dry hole marker.

WELL WAS P&A'd ON 11-17-86.

SURFACE WILL BE REHABILITATED PER BLM SPECIFICS.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 03-04-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-12-87

BY: John R. Bays

\*See Instructions on Reverse Side

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U- 0282
2. NAME OF OPERATOR Enron Oil & Gas Co.		7. UNIT AGREEMENT NAME Chapita Wells
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any BLM requirements. See also space 17 below.) At surface 592' FNL & 2,604' FEL NW/NE		9. WELL NO. 230-14
14. PERMIT NO. 43-047-31311		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether BP, RT, GR, etc.) 4,897' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T9S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was P & A'd on 11-17-86  
Surface has been rehabilitated with adequate vegetation and  
contoured per BLM specifics.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Linda J. Wau*

TITLE

Sr. Admin. Clerk

DATE

3/15/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.